

CERTIFIED MAIL 7017 2620 0000 5391 6427 RETURN RECEIPT REQUESTED RECEIVED

DEU 7 - 2018

Office of Enforcement, Compliance and Environmental Justice

November 27, 2018

Mr. Terry O'Clair Director, Division of Air Quality North Dakota Department of Health Division of Air Quality 918 East Divide Avenue, 2nd Floor Bismarck, ND 58501-1947

40 CFR §60.5420a(b) REPORTING REQUIREMENTS FOR AFFECTED FACILITIES IN NORTH DAKOTA SUBJECT TO 40 CFR §60 SUBPART OOOOa (NSPS OOOOa) ANNUAL REPORT

Dear Mr. O'Clair:

ONEOK Rockies Midstream (ORM) respectfully submits the enclosed Annual Report for Reciprocating Compressors and Fugitive Monitoring at the Galaxy Compressor Station in North Dakota. The reporting period for the included facility is through August 29, 2018. Per 40 CFR §60.5420a(b), this report is being provided within 90 days after the end of the initial compliance period which begins upon inital startup and ends no later than I year after the initial startup date.

If you need additional information or have any questions, please contact me at Kale.Hanner@oneok.com or 918-732-1477.

(b) (6)

Kale Hanner Environmental Supervisor

Enclosures: Annual Reports for OOOOa Affected Facilities, Monitoring Reports, R.O. Certification

xc: U.S. EPA Region 8, 1595 Wynkoop Street, Mail Code 8ENF-AT, Denver, CO 80202-1129 CERTIFIED MAIL 7017 2620 0000 5391 6434 / RETURN RECEIPT REQUESTED V. Danzeisen/K. Rudningen/B. Danforth/C. Forsander/W. Parke Moore/R. Brown (.pdf) Tulsa Environmental Files-Business Unit-ORM-North Dakota-OOOOa Annual Report

CERTIFICATION FOR 40 CFR §60.5420a(b) REPORTING REQUIREMENTS FOR AFFECTED FACILITIES IN NORTH DAKOTA SUBJECT TO 40 CFR §60 SUBPART OOOOa ANNUAL REPORT

ONEOK ROCKIES MIDSTREAM, L.L.C.

I certify, based on information and belief formed after reasonable inquiry, the statements and information in this document are true, accurate, and complete.
Name of Responsible Official (print or type): Craig A. Forsander
Title: Vice President - ORM Operations (b) (6)
Signature: Date: _//·27-/8

										ort Due: 11/27/20 ing Period: 08/29					
								ON	EOK Rockies Mid	stream, L.L.C. (OF sa, OK 74102-087 Tulsa, OK 74103	RM)				
						Recipro	cating Co	mpressors	in ORM North Da	akota Area Subjec	t to 40 CFR Subpa	art 0000a			
								Note: 5	ome Compresso	rs May Not Opera	ite 24/7				
Location	Latitude	Longitude	County	Qtra	Section	Twishp	Range	Skid or Unit Number	Compressor Serial Number	Initial startup date or date of red packing replacement, whichever is later	Date of this survey update: 08/29/18 or date of rod packing replacement, whichever is later	Approximate clapsed number of MONTHS since Initial startup, or since previous compressor red packing replacement, whichever is later	Approximate elapsed number of HOURS since initial startup, or since previous compressor rod packing replacement, whichever is later	operation reaches 26,000 hours or the number of monthsreaches 36 months.	Devisi
laxy CS	(b) (9)	THE ST	McKenzie	NE/4, NW/4	4 4	149N	96W	6	F-51687	8/29/2017	8/29/2018		8338	NA NA	No
	-														
ikethroughs indicate	e that runhours		because cor	mpressor do	es not run	24/7									
ikethroughs indicat	e that runhours		because co	mpressor do	es not run	24/7									
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				00	IEOK Rockies I	Midstream	n, L.L.C. (C	ORM)		
					P.O. Box 871,					
				100	West Fifth Str	eet, Tulsa,	OK 7410	3-4298		
		Compr	essor Stations in	ORM North	Dakota Area S	ubject to	Compress	or Station Fugiti	ve Monitoring per 40 CFR Subpart OOOOa	
			Complete	e fugitive em	issions monit	oring surv	ey is inclu	ded with this su	mmary	
									国内	
Facility ID	Location	Latitude	Longitude	County	Qtrs	Section	Twnshp	Range	Date of survey	Deviation
ND0003	Galaxy CS	(b) (9)	(b) (9)	McKenzie	NE/4, NW/4	4	149N	96W	11/15/17, 2/27/18, 5/1/18, 8/6/18	No
ND0003	Galaxy CS			McKenzie	NE/4, NW/4	4	149N	96W	9/8/2017	Yes
	Fugitive emissions monit	toring survey is incl	uded with this su	mmary						

	SURVEY SUMMARY REPORT	
COMPANY	ONEOK Inc.	
FACILITY	Galaxy	
FACILITY TYPE	Compressor Station	

		SURVEY INFORMATION	
DATE	9/8/2017	OGI OPERATOR	(b) (6)
START TIME	7:38:53	TRAINING COMPLETED	FLIR Infrared Training Center, Certified Thermographer
END TIME	9:50:42	YEARS EXPERIENCE	4 months
SKY CONDITIONS	Clear	MAX WIND SPEED	10
INSTRUMENT USED	GF320	AMBIENT TEMPERATURE	70

	DEVIATIONS FROM THE MONITORING PLAN
YES/NO	REASON FOR DEVIATION IF "YES"
YES	Repairs for component tags 531, 530, 529, 528 and 526 were not completed within 30 days of leak discovery.

LEAKS							
COMPONENT TAG	COMPONENT TYPE	REPAIRED PER 60.5397a(h)	DATE OF REPAIR	RESURVEY METHOD			
534	Connector	YES	9/27/2017 8:30	OGI			
533	Connector	YES	9/8/2017 8:58	OGI			
531	Pressure Relief Device	YES	11/6/2017 8:30	OGI			
532	Flange	YES	9/27/2017 8:36	OGI			
530	Pressure Relief Device	YES	11/6/2017 8:31	OGI			
529	Pressure Relief Device	YES	11/6/2017 8:31	OGI			
528	Pressure Relief Device	YES	11/6/2017 8:32	OGI			
526	Pressure Relief Device	YES	11/6/2017 8:33	OGI			

TOTAL LEAK	S DETECTED
COMPONENT TYPE	COUNT
CONNECTOR	2
FLANGE	1
PRESSURE RELIEF DEVICE	5

	DELA	Y OF REPAIR
COMPONENT TAG	COMPONENT TYPE	REASON FOR DELAY
NA		

DIFFICULT/UNSAFE TO MONITOR COMP	UNENIS
M or UTM COMPONENT TYPE	COUNT

	SURVEY SUMMARY REPORT	
COMPANY	ONEOK Inc.	
FACILITY	Galaxy	
FACILITY TYPE	Compressor Station	

		SURVEY INFORMATI	
DATE	11/15/2017	OGI OPERATOR	(b) (6)
START TIME	7:45:16	TRAINING COMPLETED	FLIR Infrared Training Center, Certified Thermographer
END TIME	10:13:09	YEARS EXPERIENCE	1 year 4 months
SKY CONDITIONS	Mostly Clear	MAX WIND SPEED	11
INSTRUMENT USED	GF320	AMBIENT TEMPERATURE	12

	DEVIATIONS FROM THE MON	VITORING PLAN
YES/NO	REASON FO	R DEVIATION IF "YES"
OV	NO	

LEAKS				
COMPONENT TAG	COMPONENT TYPE	REPAIRED PER 60.5397a(h)	DATE OF REPAIR	RESURVEY METHOD
596	Valve	YES	11/29/2017	Method 21- Soap Bubbles
594	Connector	YES	11/15/2017 9:05	OGI
595	Instrument	YES	11/27/2017	Method 21- Soap Bubbles
593	Connector	YES	11/15/2017 8:33	OGI

TOTAL LEAD	KS DETECTED
COMPONENT TYPE	COUNT
VALVE	1
INSTRUMENT	1
CONNECTOR	2

		DELAY OF REPAIR	
COMPONENT TAG	COMPONENT TYPE	REASON FOR DELAY	
NA			

DIFFICU	ILT/UNSAFE TO MONITOR CO	MPONENTS
DTM or UTM	COMPONENT TYPE	COUNT
DIM or UIM	COMPONENT TYPE	COUNT

	SURVEY SUMMARY REPORT	
COMPANY	ONEOK Inc.	
FACILITY	Galaxy	
FACILITY TYPE	Compressor Station	

		SURVEY INFORMAT	ION
DATE	2/27/2018	OGI OPERATOR	(b) (6)
START TIME	8:27:58	TRAINING COMPLETED	FLIR Infrared Training Center, Certified Thermographer
END TIME	10:29:38	YEARS EXPERIENCE	10 months
SKY CONDITIONS	Mostly Cloudy	MAX WIND SPEED	12
INSTRUMENT USED	GF320	AMBIENT TEMPERATURE	13

	DEVIATIONS FROM THE MONITORING PLAN	
YES/NO	REASON FOR DEVIATION IF "YES"	
ES	New equipment	

LEAKS				
COMPONENT TAG	COMPONENT TYPE	REPAIRED PER 60.5397a(h)	DATE OF REPAIR	RESURVEY METHOD
1123	Connector	YES	2/27/2018 14:30	OGI
1122	Valve	YES	2/27/2018 14:15	OGI
1130	Connector	YES	2/27/2018 9:38	OGI
1131	Connector	YES	2/27/2018 14:30	OGI

TOTAL LEAS	KS DETECTED
COMPONENT TYPE	COUNT
VALVE	1
CONNECTOR	3

	24-3	DELAY OF REPAIR	
COMPONENT TAG	COMPONENT TYPE	REASON FOR DELAY	
NA			

DIFFICE	JLT/UNSAFE TO MONITOR CO	MPONENTS
DTM or UTM	COMPONENT TYPE	COUNT

	SURVEY SUMMARY REPORT	
COMPANY	ONEOK Inc.	
FACILITY	Galaxy	
FACILITY TYPE	Compressor Station	

SURVEY INFORMATION				
DATE	5/1/2018	OGI OPERATOR	(b) (6)	
START TIME	9:04:35	TRAINING COMPLETED	FLIR Infrared Training Center, Certified Thermographer	
END TIME	11:13:13	YEARS EXPERIENCE	1 year	
SKY CONDITIONS	Cloudy	MAX WIND SPEED	6	
INSTRUMENT USED	GFx320	AMBIENT TEMPERATURE	43	

		DEVIATIONS FROM THE MONITORING PLAN	
YES/NO		REASON FOR DEVIATION IF "YES"	
NO	NO		

LEAKS				
COMPONENT TAG	COMPONENT TYPE	REPAIRED PER 60.5397a(h)	DATE OF REPAIR	RESURVEY METHOD
1133	Connector	YES	5/1/2018 11:01	OGI
1132	Valve	YES	5/31/2018 14:02	Method 21- Soap Bubbles
1131	Connector	YES	5/1/2018 11:00	OGI
1130	Connector	YES	5/1/2018 11:00	OGI

TOTAL LEAD	KS DETECTED
COMPONENT TYPE	COUNT
VALVE	1
CONNECTOR	3

	DE DE	LAY OF REPAIR
COMPONENT TAG	COMPONENT TYPE	REASON FOR DELAY
NA		

DIFFICI	JLT/UNSAFE TO MONITOR CO	MPONENTS	
DTM or UTM COMPONENT TYPE COUNT			

	SURVEY SUMMARY REPORT	
COMPANY	ONEOK Inc.	
FACILITY	Galaxy	
FACILITY TYPE	Compressor Station	

SURVEY SUMMARY REPORT

	-	SURVEY INFORMATION	
DATE	8/6/2018	OGI OPERATOR	(b) (6)
START TIME	10:17:00	TRAINING COMPLETED	FLIR Infrared Training Center, Certified Thermographer
END TIME	12:13:00	YEARS EXPERIENCE	1 year 3 months
SKY CONDITIONS	Clear	MAX WIND SPEED	8
INSTRUMENT USED	GFx320	AMBIENT TEMPERATURE	71

DEVIATIONS FROM THE MONITORING PLAN		
YES/NO	REASON FOR DEVIATION IF "YES"	
NO	NO	

LEAKS				
COMPONENT TAG	COMPONENT TYPE	REPAIRED PER 60.5397a(h)	DATE OF REPAIR	RESURVEY METHOD
3067	Pressure Relief Device	YES	8/23/2018 14:01	OGI
3068	Thief Hatch	YES	8/23/2018 14:01	OGI
526	Pressure Relief Device	YES	8/23/2018 14:02	OGI
3069	Thief Hatch	YES	8/23/2018 14:03	OGI
529	Pressure Relief Device	YES	8/23/2018 14:03	OGI
530	Pressure Relief Device	YES	8/23/2018 14:04	OGI
1155	Thief Hatch	YES	8/23/2018 14:04	OGI
531	Pressure Relief Device	YES	8/23/2018 14:05	OGI
1156	Thief Hatch	YES	8/23/2018 14:06	OGI
1157	Compressor	YES	8/23/2018 14:05	OGI
1158	Compressor	YES	8/23/2018 14:06	OGI

TOTAL LEAK	S DETECTED
COMPONENT TYPE	COUNT
PRESSURE RELIEF DEVICE	5
THIEF HATCH	4
COMPRESSOR	2

DELAY OF REPAIR			
COMPONENT TAG	COMPONENT TYPE	REASON FOR DELAY	
NA			

DIFFICU	LT/UNSAFE TO MONITOR COMP	DNENTS
DTM or UTM	COMPONENT TYPE	COUNT